



Appendix D: Study Agreement

_____ (the "Customer") has requested and SYNERGY NORTH CORPORATION ("SYNERGY NORTH") has agreed to perform the Work described below to determine the feasibility and impact of the Proposed Project defined below and to undertake the Work as defined in Section 4, forming a part hereof (the "Agreement") dated _____.

1. Proposed Project

The Proposed Project is the connection of _____ (the "Generation Facility") to SYNERGY NORTH's distribution system.

2. Completion Date:

SYNERGY NORTH shall complete the Work, by no later than sixty (60) days after the latter of:

- a) the Customer executing this Agreement.
- b) the Customer paying SYNERGY NORTH the amount specified below in Section 5(a).
- c) the Customer providing the information described in Section 3.

3. Impact of Subsequent Changes to the Information Provided by Customer

Should the Customer make any changes to the information provided in the Connection Impact Application after SYNERGY NORTH has commenced the Work and those changes:

- a) result in costs to SYNERGY NORTH greater than the cost shown in Section 5(a), the Customer shall make such further payment as may be required by SYNERGY NORTH in the time specified by SYNERGY NORTH.
- b) otherwise affect any other provision of this Agreement, such as the time required for completion of the Work, the parties shall negotiate and agree upon the required amendments to this Agreement and SYNERGY NORTH shall be under no obligation to resume performance of the Work until such time as the parties agree on such amendments.

4. Scope of Work

- a) SYNERGY NORTH will perform and provide the Customer with a Connection Impact Assessment to determine the feasibility of the Proposed Project by reviewing the impact of the Proposed Project on SYNERGY NORTH's distribution system.
- b) SYNERGY NORTH will advise the Customer of specific requirements for each of the alternative connections that are identified by the Connection Impact Assessment.
- c) SYNERGY NORTH will describe the necessary modifications to SYNERGY NORTH's distribution system facilities based on SYNERGY NORTH's review of the Proposed Project in order to permit the connection of the Proposed Project.
- d) SYNERGY NORTH will apply for a Transmitter Connection Impact Assessment which will determine the impact of the Generation Facility on the transmitter's transmission system.



5. Deposit:

- a) The Customer shall submit a deposit of \$ _____ towards SYNERGY NORTH’s Actual Cost of performing the Work. SYNERGY NORTH’s Actual Cost of performing the Work includes:
 - i. All engineering, administrative costs, and overheads associated with the Work described in Section 4 – Scope of Work.
 - ii. The Transmitter’s fee for the performance of the Transmitter’s Connection Impact Assessment.
- b) The Customer agrees to remit to SYNERGY NORTH the amount shown in Section 5(a) by no later than 15 days after the date first written above towards the Actual Cost of the Work.
- c) Within 90 days after the completion of the work, SYNERGY NORTH shall provide the Customer with a final invoice. Any difference between the final Invoice (including applicable taxes) and the amount deposited by the Customer shall be paid (refunded) within 30 days of the invoice.

6. GST Registration Information

The GST registration number for SYNERGY NORTH is 89209-0614 RT0001 and the GST registration number for the Customer is _____ RT _____.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by the signatures of their proper officers, as of the day and year first written above.

SYNERGY NORTH CORPORATION

Daniel Dillon
Title: Distribution Engineer

I have the authority to bind the corporation

_____ *(Company name)*

(Print and sign)
Title: _____

I have the authority to bind the corporation



SYNERGY NORTH Connection Impact Assessment (CIA) Deposit Schedule				
Category	Generator Project Size	SYNERGY NORTH CIA Deposit	Hydro One CIA Fee*	Total Cost (with HST)
Micro	≤ 10kW	\$ -	\$ -	\$ -
Simplified Small	>10 kW and ≤ 30 kW connected at <15 kV OR >10 and ≤ 100 kW connected at >15 kV	\$ 1,800.00	\$ -	\$ 2,034.00
Small Threshold Allocation	>30 kW and ≤ 250kW Connected at < 15kV OR >100 kW and ≤ 500kW Connected at > 15kV	\$ 3,000.00	\$ -	\$ 3,390.00
Small	> 250kW ≤ 500kW Connected at < 15kV OR > 500kW ≤ 1MW Connected at > 15kV	\$ 5,000.00	\$ 5,969.89	\$12,395.98
Medium	> 500kW < 10 MW Connected at < 15kV OR > 1MW < 10 MW Connected at > 15kV	\$ 8,000.00	\$ 5,969.89	\$15,785.98
Large	≥ 10MW	\$ 8,000.00	\$ 5,969.89	\$15,785.98

*Hydro One fees set by HONI and subject to change

*CIA revisions will be charged 50% of the CIA costs listed in the table above